

October 3, 2023

Via [regular mail / Registered Mail]

[Company Name or Person Name]
[Attention: Name if to a Company]
[Address]

Dear [name], [Dear Sir or Madam,]

RE: Wild Rose 2 Wind Power Project – Project Update Notification Mailout

Please find this letter as an update for the Wild Rose 2 Wind Power Project located in Cypress County, about 15 km south of Dunmore (the Project), being proposed by Wild Rose 2 Wind LP. WR2 Wind GP Corp., on behalf of Wild Rose 2 Wind LP (each a subsidiary of Capstone Infrastructure Corporation), holds an approval under the Alberta Utilities Commission (AUC) Proceeding 27412 to construct and operate the 192 megawatt (MW) Wild Rose 2 Wind Power Project. As a reminder, the Project is in an amendment proceeding with the AUC (Proceeding 27729) to update the turbine model and associated layout from 60 turbines to 38 turbines.

Recent field surveys completed in the spring and summer of 2023 have prompted Capstone to make several minor changes to the Project layout. Specifically, due to the discovery of a newly observed ferruginous hawk nest and a newly observed sharp-tailed grouse lek, each within proximity of the Project footprint, we have proactively updated and micro-sited several of the turbines to minimize potential effects to these wildlife features. At the same time, minor turbine position optimizations have been implemented to reduce several areas of impacts to wetland and wetland buffer impacts around the site.

The result of this layout optimization process is that 8 out of 38 total turbine locations have been moved, with 6 of 8 of these moves resulting in turbines shifting less than 250m from their initially proposed locations (please see Table 1 on the following page). In addition to the turbine moves, some minor access road and collector line realignments have been made to address wetland impacts and constructability concerns and host landowner feedback, and finally, the permanent meteorological tower has been relocated from SW-15-10-5-4 to SW-24-10-5-4.

You are receiving this notification package because you are a stakeholder or hold interest in land within 2000m of any of the proposed changes. Please refer to the enclosed map which highlights changes from the prior layout (January 2023 layout) to the current layout (Updated Layout). The Updated Layout presented here remains compliant with AUC Rule 007 and Rule 012.

All updated Project information including update technical memos are available for review on the Project website at: www.wildrose2wind.com, this includes up to date noise impact and shadow flicker assessments (comparison tables and up to date mapping).

Table 1. Summary of Turbine Location Changes

Turbine ID	Change Summary	Reason
T3	409 m (west)	Moved to avoid Class III wetland buffer
T6	66 m (west)	Micro-siting to avoid wetland buffer and address constructability concerns
T7	157 m (north)	Turbines T7, A7, A9, and T15 were all impacted by the discovery of a new ferruginous hawk (FEHA) nest and had to be adjusted outside prescribed setbacks in order to comply with the AEPA <i>Directive</i> for wind turbine siting. Turbines T7, A9 and T15 were micro-sited by less than 200m, and turbine A7 was completely relocated to SW-9-10-4-4.
A7	3,046 m (east)	
A9	159 m (east)	
T15	170 m (south)	
T16	69 m (south)	Moved to avoid wetland buffer.
T26	246 m (east)	Turbine T26 was located within the setback of a newly discovered sharp-tailed grouse lek. To comply with the AEPA <i>Directive</i> for wind turbine siting, the turbine had to be moved east.

Subsequent to this mailout, we will be updating the AUC amendment application with these proposed changes, and anticipate construction commencement in spring 2024. As more detailed information about the Project construction plan and timing becomes available, we will continue to send you notices and updates. We will also keep the Project website current with the latest Project updates and reports for your consideration at the website noted above.

In accordance with AUC *Rule 007: Applications for Power Plants, Substations, Transmission Lines, Industrial System Designations, Hydro Developments and Gas Utilities*, stakeholders such as yourself have 14 days from receipt of this letter to respond to Capstone with respect to the changes to the Project outlined herein. Capstone will provide a summary of all consultation with stakeholders that takes place regarding the Updated Layout, including a description of any concerns raised, to the AUC once the 14-day response period has concluded.

Please do not hesitate to contact our local land and stakeholder relations representative, Neil Gazdag, by phone (403-504-3184) or email (NeilG@landsolutions.ca) with any questions.

Sincerely,

Andrea Kausel
Vice President, Development
Capstone Infrastructure Corporation

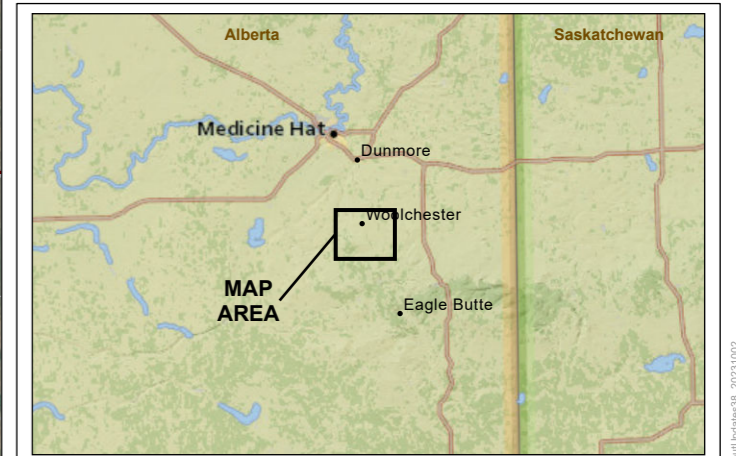
Encl. (2): -Updated Project Layout Map (September 2023)
 -AUC Brochure

Figure 1. Updated Wild Rose 2 Wind Power Project

Wild Rose 2 Wind LP

Legend

- Noise Receptor
- Updated Layout**
 - Turbine Location
 - MET Tower
 - Access Road - Permanent
 - Collector Line - Temporary
 - Access Road - Temporary
 - Turbine - Temporary
 - Operations and Maintenance Building - Permanent
 - Substation and Laydown
 - 2023 Project Area
 - Layout Change
- January 2023 Layout**
 - Turbine Location
 - MET Tower
 - Project Infrastructure
- Existing AtlaLink 240 kV Transmission Line
- Existing AtlaLink Elkwater 264S Switching Station and Access
- Secondary Local Road
- Primary Local Road
- Township
- Section
- Quarter Section



0 1 2 3 4
Kilometres

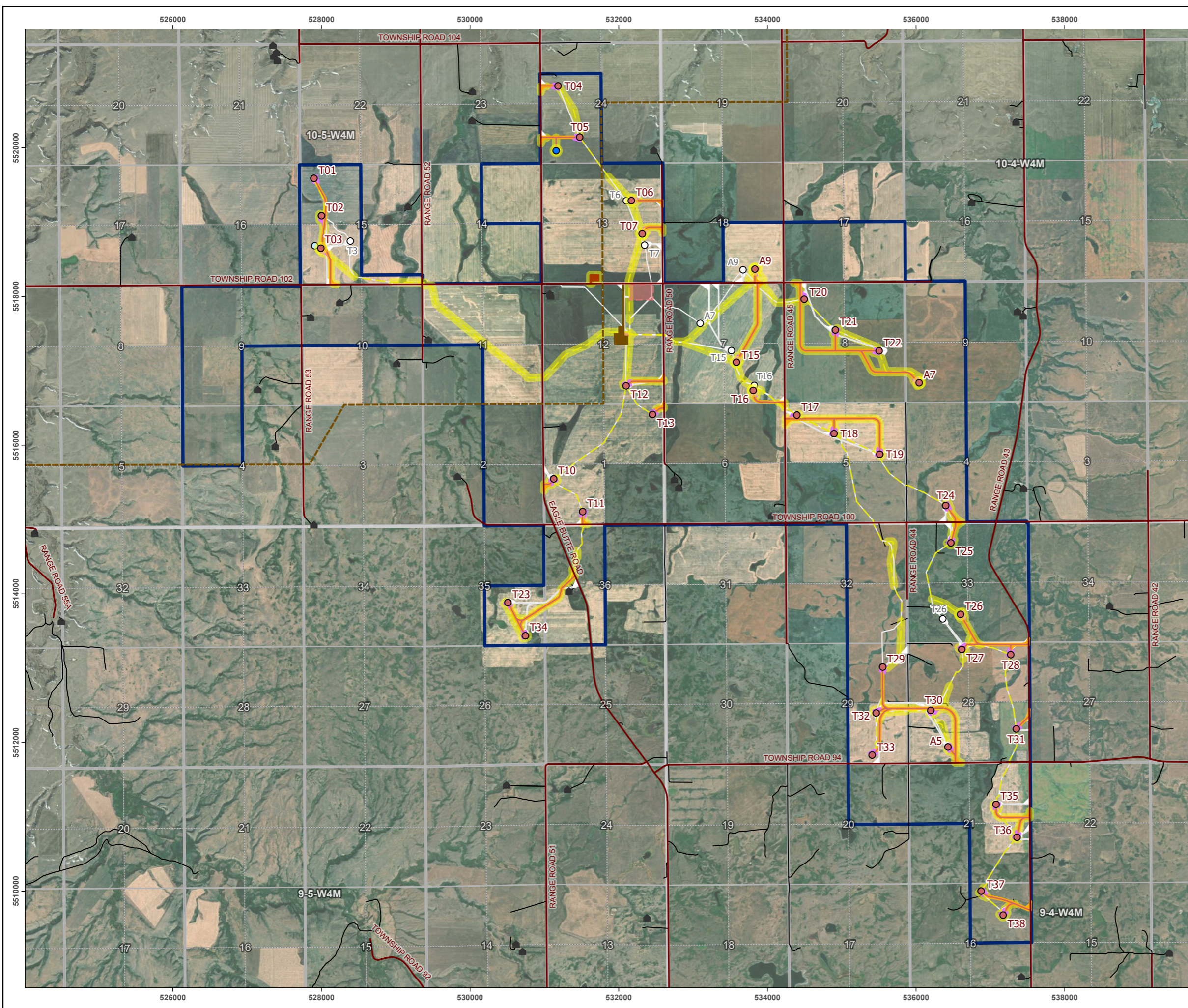
Map Scale = 1:50,000 (printed on 11 x 17)
Map Projection: NAD 1983 UTM Zone 12N

Data Sources

- January 2023 Layout, December 22, 2022, Wild Rose 2 Wind LP.
- September 2023 Layout, August 29, 2023, Wild Rose 2 Wind LP.
- Noise receptors, February 17, 2023, Wild Rose 2 Wind LP.
- Existing AtlaLink data, April 27, 2022, Wild Rose 2 Wind LP.
- Land Cover data, August 23, 2023, Golder Associates Ltd. and EDI Environmental Dynamics Inc.
- Wetland Data, September 14, 2022, EDI Environmental Dynamics Inc.
- Inset Basemap, National Geographic World Map: National Geographic, Esri, Garmin, HERE, UNEP-WCMC, USGS, NASA, ESA, METI, NRCAN, GEBCO, NOAA, increment P Corp.
- Main Basemap, World Imagery: Maxar

Disclaimer
EDI Environmental Dynamics Inc. has made every effort to verify this map is free of errors. Data has been derived from a variety of digital sources and, as such, EDI does not warrant the accuracy, completeness, or reliability of this map or its data.

Drawn: C. Tennant	Checked: J. Muir	Figure 1	Date: 2023-10-02
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Participating in the AUC's independent review process to consider facility applications

The AUC regulatory review process to consider facility applications for utility projects



The AUC uses an established process to review social, economic and environmental impacts of facility projects to decide if approval of a project is in the public interest.

The AUC considers applications requesting approval of the need for transmission development and facilities applications seeking approval to construct, operate, alter and decommission electric and natural gas facilities. Applications, as specified in AUC Rule 007, are required for:

- The need for transmission upgrades.
- The route and location of transmission facilities.
- The siting of power plants.
- The construction of a battery storage system.
- The designation of an industrial system.
- The need for and siting of natural gas utility pipelines.

Sometimes the Alberta Electric System Operator's needs identification document application is considered together with a facility application in a single proceeding; sometimes separate proceedings are held to consider each application.

Application review process



- Step 1: Public consultation prior to applying to the AUC
- Step 2: Application filed to the AUC
- Step 3: Public notice
- Step 4: Public submissions to the AUC
- Step 5: Consultation and negotiation
- Step 6: The public hearing process
- Step 7: The decision
- Step 8: Opportunity to appeal
- Step 9: Construction, operation and compliance

Application review process

Step 1: Public consultation prior to applying to the AUC



An applicant seeking approval of a proposed utility development project is required to engage in a participant involvement program prior to filing an application with the AUC. The public involvement program involves consultation with persons whose rights may be directly and adversely affected by the proposed project so that concerns may be raised, addressed and, if possible, resolved.

The application guidelines and requirements for facility applications can be found in AUC Rule 007: *Applications for Power Plants, Substations, Transmission Lines, Industrial System Designations, Hydro Developments and Gas Utility Pipelines*.

Potentially affected parties are strongly encouraged to participate in the public consultation, also called a participant involvement program. Early, active and ongoing discussions with an applicant may lead to greater influence on project planning and what is submitted to the AUC for approval.

Step 2: Application filed to the AUC



When the applicant has concluded its consultation with potentially affected parties and the participant involvement requirements have been completed, the applicant files its application through the AUC online public filing system, called the eFiling System.

AUC staff members review each application submitted to verify that all of the application requirements in Rule 007 have been met before an application is deemed complete. If all of the required information is not provided, the application may be closed or missing information will be requested of the applicant. Rule 007 specifies, among other requirements, that applicants must submit the results of a public involvement program in its application that includes information about how applicants consulted and notified stakeholders and Indigenous groups and identifies any unresolved objections and concerns about the project.

Step 3: Public notice



When the AUC receives an application it is assigned a proceeding number and the AUC generally mails a notice of application directly to those who live, operate a business or occupy land in the project area who may be directly and adversely affected if the AUC approves the application. The notice initiates the opportunity for formal intervention in the proceeding to consider an application or applications. The notice of application will also set out important dates and information about where to find the application and other items being considered. The five-digit eFiling System proceeding number in the notice is the most efficient way to find information about a proposed project through the AUC website.

Step 4: Public submissions to the AUC



Prior to the submission deadline provided in the notice, formal submissions of outstanding concerns and unresolved objections about a project may be submitted to the AUC. To submit a concern, participants will need to register to participate in the proceeding, which involves providing a brief written statement called a statement of intent to participate. Submissions are filed electronically through the eFiling System. The information filed becomes part of the public record and is an important part of the process to ensure that outstanding concerns are heard, understood and considered.

The AUC uses the information gathered through statement of intent to participate submissions to decide whether to hold a hearing on the application(s). The AUC must hold a hearing if a concerned person can demonstrate that they have rights that may be directly or adversely affected by the AUC's decision on the application. Such a person is said to have standing before the AUC. If the AUC decides to hold a hearing, the AUC will provide further opportunities for participants with standing to ask the applicant questions on the public record and present their position on the application either in writing or in person. Hearings may

be held in writing, in person or virtually through web-conference software.

AUC eFiling System

The eFiling System is the online tool that the AUC uses to manage applications and submissions in its proceeding-based review. The eFiling System gives access to all public documents associated with an application. The system is also used to submit your concerns and provide input to the AUC and can be used to monitor related proceeding filings. Those who do not have access to the internet can send submissions, evidence and other material by mail and the AUC will upload the submission on their behalf.

Step 5: Consultation and negotiation (if applicable)



The AUC supports efforts to reach a mutually agreeable outcome among the applicant and affected parties. The AUC encourages the applicant and those who have filed a statement of intent to participate to continue to attempt to resolve any outstanding issues. If all concerns can be satisfactorily resolved this may eliminate the need for a formal hearing. However, if there continues to be unresolved issues, those matters will typically be addressed in an AUC hearing.

Step 6: The public hearing process



The AUC will issue a notice of hearing if a person with standing continues to have legitimate unresolved concerns with the application. The notice of hearing will provide a hearing date and location, or specify if the hearing will be held in writing or virtually. When the AUC holds a public hearing, registered parties are given the opportunity to express their views directly to a panel of Commission members. Any member of the public can listen to an in-person or virtual oral hearing. An oral public hearing operates similar to a court proceeding.

Participants in a hearing can either represent themselves or be represented by a lawyer. In addition, participants may hire experts to assist in preparing and presenting evidence to support their position.

Cost assistance



A person determined by the AUC to have standing or a local intervener can apply for reimbursement of reasonable costs. Those who hire a lawyer or technical experts must be aware that while reimbursement for the costs of legal and technical assistance is available under AUC Rule 009: *Rules on Local Intervener Costs*, recovery of costs is subject to the AUC's assessment of the value of the contribution provided by the lawyer and technical experts in assisting the AUC to understand the specifics of the case. It is also subject to the AUC's published scale of costs.

People with similar interests and positions are expected and encouraged to work together to ensure that expenditures for legal or technical assistance are minimized and costs are not duplicated.

Step 7: The decision



The AUC's goal is to issue its written decision no more than 90 days after the close of record. The AUC can approve, or deny an application and can also make its approval conditional upon terms or conditions. AUC decisions are publicly available through the AUC website at www.auc.ab.ca.

Step 8: Opportunity to appeal



An applicant or participant in a proceeding may formally ask the Court of Appeal of Alberta for permission to appeal an AUC decision. An application for permission to appeal must be filed within 30 days from the date the decision is issued.

An applicant or participant in a proceeding can also ask the AUC to review its decision. An application to review a decision must be filed within 60 days from the date the decision is issued and satisfy the limited grounds described in AUC Rule 016: *Review of Commission Decisions*.

Step 9: Construction, operation and compliance



An applicant that receives approval to build and operate a facility from the AUC is expected to follow through on any commitments it has made to parties and must adhere to any conditions that were set out in that approval. If concerns about compliance with approval conditions and post-construction operations cannot be resolved with the applicant, they can be brought to the AUC's attention for consideration. The AUC has significant compliance and enforcement powers for all approved applications. Additional information is available on the AUC website.



The Alberta Utilities Commission is an independent, quasi-judicial agency of the government of Alberta that ensures the delivery of Alberta's utility services take place in a manner that is fair, responsible and in the public interest.

We are committed to ensuring that Albertans whose rights may be directly and adversely affected by a utility development project are informed of the application and have the opportunity to have their concerns heard, understood and considered.

Contact us

Phone: 310-4AUC
1-833-511-4282 (outside Alberta)
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www.auc.ab.ca

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